



Power Content Label

California Senate Bill 1305 requires retail suppliers of electricity to report to consumers “accurate, reliable and simple to understand information on the sources of energy (fuel types, including renewable fuels) that are being used for electricity generation...” (Public Utilities Code Section 398.1 (b)). The program is administered by the California Energy Commission (CEC).

Island Energy does not have access to data for specific purchases from generators other than its percentage of hydroelectricity, therefore Island Energy is entitled to use the “Net System Power” data published by the CEC, as shown below. Island Energy updates the Power Content Label when new information is provided by the CEC.

The 2008 CA Power Mix (Figure 1) represents Net System Power, which is a mix of electricity that does not have specific purchases between electric consumers and generators. The data for the 2008 Total System Power label (Figure 2) represents all of the generation consumed by customers in California. Net System Power is the component of Total System Power that is not directly generated for specific retail purchases.

POWER CONTENT LABEL		
ENERGY RESOURCES	WAPA* (projected)	2008 CA POWER MIX** (for Comparison)
Eligible Renewable		
--Biomass & waste	2%	2%
--Geothermal	0%	0%
--Small Hydroelectric	1%	1%
--Solar	0%	0%
--Wind	0%	0%
Coal	34%	34%
Large Hydroelectric	18%	18%
Natural Gas	42%	42%
Nuclear	5%	5%
Other	0%	0%
Total	100%	100%

* 0% of Product Name is specifically purchased from individual suppliers.
 ** Percentages are estimated annually by the California Energy Commission based on electricity sold to California consumers during the previous period.

For specific information about this electricity product, contact The Pittsburg Power Company. For general information about the Power Content Label, contact the California Energy Commission at 1-800-555-7794 or energy.ca.gov/consumer.

Figure 1

FUEL TYPE	2008 TOTAL SYSTEM POWER
Eligible Renewable	10.6%
--Biomass & waste	2.1%
--Geothermal	4.5%
--Small Hydroelectric	1.4%
--Solar	0.2%
--Wind	2.4%
Coal	18.2%
Large Hydroelectric	11.0%
Natural Gas	45.7%
Nuclear	14.5%
Other	0.0%
Total	100.0%

Figure 2